COLQUITT ELECTRIC MEMBERSHIP CORPORATION

GENERAL SERVICE
SCHEDULE 3

AVAILABILITY

Available in all territory served by the Cooperative and subject to the Cooperative's Service Rules and Regulations.

APPLICABILITY

Applicable to electric service to one standard secondary voltage required on consumer's premises and metered at or compensated to that voltage and where the consumer's highest annual non-coincidental demand exceeds 50 kW. The capacity of individual motors served under this schedule shall not exceed 7½ horsepower without consent from the Cooperative.

TYPE OF SERVICE

Single-phase and multi-phase, 60 hertz, at the following standard voltages: 120/240, 120/208, 277/480, 240/480 or other voltage as might be mutually agreeable.

MONTHLY RATE

Service Charge:	@	$119.00 per month
Demand Charge:	@	$ 6.75 per kW of Billing Demand

Energy Charges:

First 200 kWh per kW of Billing Demand		
First 5,000 kWh	@	9.37 cents per kWh
Next 5,000 kWh	@	8.97 cents per kWh
Over 10,000 kWh	@	8.77 cents per kWh
Next 200 kWh per kW of Billing Demand	@	8.27 cents per kWh
Next 200 kWh per kW of Billing Demand	@	6.27 cents per kWh
Over 600 kWh per kW of Billing Demand	@	5.47 cents per kWh

MINIMUM MONTHLY BILL

A. General Service

The minimum monthly charge shall be the greatest of:

1. The Service Charge plus $6.75 per kW of Billing Demand.
2. $.75 per kVA of installed transformer capacity.
3. Contract minimum

B. General Service Solar

Per the interconnect agreement, the buy-back rate shall be the two year average avoided wholesale cost of energy calculated yearly to a maximum of $0.04 per kWh.

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be based upon the highest 30-minute kW measurements in the current and preceding 11 months and shall be the greatest of:

A. The current actual demand

B. 75% of the highest demand occurring in the preceding usage months of June through September

C. The contract minimum demand

REACTIVE DEMAND ADJUSTMENT

The Cooperative may install metering equipment to measure reactive demand. The reactive demand is the highest 30-minute kVAR measured during the month. The Cooperative shall bill to the consumer the kVAR which is in excess of one-half the measured kW in the current month, at $.30 per kVAR.

WHOLESALE POWER COST ADJUSTMENT

The above rate shall be increased or decreased in accordance with the Cooperative's Wholesale Power Cost Adjustment Provision, Schedule WPCA-12.

EXCESS FACILITIES CHARGE

Should the consumer's service requirements necessitate the construction of facilities in excess of those normally provided by the Cooperative, a monthly facilities charge will be billed to the consumer in addition to all other charges contained in this schedule.

CONTRACT PERIOD

One of the following contracts will be required between the Cooperative and the consumer:

A. A contract of not less than one year for each consumer requiring up to 500 kW (maximum anticipated 30-minute kW).

B. A contract of not less than five years for each consumer requiring more than 500 kW (maximum anticipated 30-minute kW).

LATE PAYMENT CHARGE

If payment is not made within 15 days of the billing date, a late payment charge of 5% will be added.

Effective: For all bills rendered on or after November 1, 2026.